E.R.C.	Ку.	No8
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Cancels E.R.C. Ky. No. 7

1233

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

of

GLASGOW, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING
ELECTRIC SERVICE

at

BARREN, HART, METCALFE

AND PARTS OF

ADAIR, GREEN, LARUE, GRAYSON AND EDMONSON
COUNTIES OF KENTUCKY





FILED WITH ENERGY REGULATORY COMMISSION OF KENTUCKY

Issued December 6 19 79 Effective December 1 19 79

Issued by FARMERS RURAL ELECTRIC COOP. CORP.

Ву

Manager

For All Counties Served Form for filing Rate Schedules Community, Town or City P.S.C. No. 8 3rd Revised SHEET NO. 1 CANCELLING P.S.C. NO. 8 Farmers Rural Electric Coop. Corp. Name of Issuing Corporation 2nd Revised SHEET NO. 1 CLASSIFICATION OF SERVICE RATE SCHEDULE R - RESIDENTIAL SERVICE PER UNIT APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 KW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line. TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages. RATES PER MONTH: 50 KWH @ 12.200¢ per KWH 150 KWH @ 6.736¢ per KWH KWH @ 4.325¢ per KWH First (I)Next (I) Remaining FUEL ADJUSTMENT CLAUSE: 16.81 All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075. 5:0565 Restmond March 18, 1981 DATE EFFECTIVE April 1, 1981 DATE OF ISSUE Ralleway TITLE Manager ISSUED BY Issued by authority of an order of the Public Service Commission of Ky. in

___dated March 13, 1981

Case No. 8065

Form for filing Rate Schedules	For All Countie Community, Tow	s Served n or City
	P.S.C. No. 8	
	2nd Revised SHE	ET NO. 1
Farmers Rural Electric Coop. Corp. Name of Issuing Corporation	CANCELLING P.S.C.	NO. 8
Name of issuing corporation	1st Revised SHE	ET NO. 1
CLASSIFICATION OF	SERVICE	
SCHEDULE R - RESIDENTIA	AL SERVICE	RATE PER UNIT
APPLICABLE: In all territory served by the	seller.	
AVAILABILITY:		
Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 KW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line. TYPE OF SERVICE:		
Single-phase, or three-phase where available secondary voltages.	frable, ou cycles,	
RATES PER MONTH: First 50 KWH @	12 0804 per KWH	(I)
Next 150 KWH @ Remaining KWH @	12.080¢ per KWH 6.623¢ per KWH 4.212¢ per KWH	(I) (I)
FUEL ADJUSTMENT CLUASE:		
All rates are applicable to the Fuel Adand may be increased or decreased by an amount of the fuel adjustment amount per KWH as bill Wholesale Power Supplier plus an allowance of The allowance for line losses will not exceed based on a twelve-month moving average of suffuel Clause is subject to all other applicables as set out in 807 KAR 50:075.	unt per KWH equal lled by the for line losses. ed 10% and is CHE uch losses. This Ser	
DATE OF ISSUE March 16, 1981 DATE EF	FECTIVE March 1, 19	981
ISSUED BY Jalloway TITLE	Manager	
Name of Officer Issued by authority of an Order of the Publicase No. 8000 dated February	ic Service Commissi 26, 1981	on of Ky. in

	And the second s	
Form for filing Rate Schedules	For All Counties Served Community, Town or City	7
	E.R.C. No8	· · · · · · · · · · · · · · · · · · ·
	1st Revised SHEET NO.	1
Farmers Rural Electric Coop. Corp. Name of Issuing Corporation	CANCELLING E.R.C. NO.	8
Name of Isbaring outpotauton	Original SHEET NO.	1
CLASSIFICATION	OF SERVICE	
SCHEDULE R - RESIDENTI		RATE R UNIT
APPLICABLE: In all territory served by	y the seller.	
AVAILABILITY:		
Available to residents for all use the farm and for other consumers using below 50 KW for ordinary merchandising repair shops, garages and service state and community buildings, all subject to and regulations of the seller. Three-provided to consumers located within 1 three-phase line.	single-phase service establishments, ions, schools, churches the established rules ohase service may be	
TYPE OF SERVICE: Single-phase, or three-phase where at available secondary voltages.	e available, 60 cycles,	٠.
RATES PER MONTH:		
First 50 KWH @ Next 150 KWH @ Remaining KWH @	5.833¢ per KWH (I) I)
FUEL ADJUSTMENT CLAUSE:		
All rates are applicable to the Franch may be increased or decreased by an to the fuel adjustment amount per KWH Wholesale Power Supplier plus an allow The allowance for line losses will not based on a twelve-month moving average Fuel Clause is subject to all other appas set out in 807 KAR 50:075.	n amount per KWH equal as billed by the ance for line losses. exceed 10% and is of such losses. This plicable provisions Energy Regulatory Commission	
	by Seemond RATES AND TARIFFS	
DATE OF ISSUE July 14, 1980	DATE EFFECTIVE July 1. 198	0
ISSUED BY Bralleway	TITLE Manager	
Name of Officer Issued by authority of an Order of the Ene	rgy Regulatory Commission of K	entucky

Form for filing Rate Schedules

For All Counties Served Community, Town or City

P.S.C. No. 8

3rd Revised SHEET NO. 2

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

2nd Revised SHEET NO. 2

2nd Revised SHE	ET NO. 2
CLASSIFICATION OF SERVICE	
SCHEDULE R - RESIDENTIAL SERVICE	RATE PER UNIT
The minimum monthly charge to consumers billed under the above rate shall be \$6.10 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of KWH corresponding to the minimum charge in accordance with the foregoing rate. The minimum monthly charge for three-phase service shall be \$.75 per KVA of installed transformer capacity. TERMS OF PAYMENT: The above rates are net, the gross rates are 10% higher, but not more than \$2.50 on the unpiad amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings.	(1)
CHECKED Public Service Commission LIAY 4 1981	0/6-81

DATE OF ISSUE March 18, 1981 DATE EFFECTIVE April 1, 1981

ISSUED BY Saleway TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8065 dated March 13, 1981

Form for filing Rate Schedules	For All Counties Community, Tow	Served n or City
	P.S.C. No8	
Farmers Rural Electric Coop. Corp. Name of Issuing Corporation	2nd Revised SHE CANCELLING P.S.C. 1st Revised SHE	NO. 8
CLASSIFICATION OF	SERVICE	
SCHEDULE R - RESIDENTI	TAL SERVICE	RATE PER UNIT
MINIMUM CHARGES:		
The minimum monthly charge to consumer above rate shall be \$6.04 for single-phase of the minimum charge shall entitle the consofthe number of KWH corresponding to the maccordance with the foregoing rate. The minimum charge for three-phase service shall be \$.7 installed transformer capacity.	service. Payment sumer to the use inimum charge in nimum monthly	(1)
TERMS OF PAYMENT: The above rates are net, the gross rate but not more than \$2.50 on the unpaid amount monthly bill is not paid by the 15th of the the meter reading date, the gross rates shall delayed payment charge shall be applicable churches and community buildings.	t. If the current month following 11 then apply. No	C &
by _	CHECKED Tublic Service Commission APR 6 1931 Slessmond RATES AND TARIFFS	
DATE OF ISSUE March 16, 1981 DATE EF	FECTIVE March 1	1981
ISSUED BY Salloway TITLE	Manager	
Name of Officer Issued by authority of an Order of the Publicase No. 8000 dated February 26	ic Service Commissi	on of Ky. in

Ex.	College Colleg	elementario de la constitución d
Form for filing Rate Schedules	For All Counties Son Community, Town or	erved City
	E.R.C. No8	
	1st Revised SHEET NO	•2
Farmers Rural Electric Coop. Corp. Name of Issuing Corporation	CANCELLING E.R.C. NO	8
Maine of Lebating Corporation	Original SHEET NO	2
CLASSIFICATION (OF SERVICE	
SCHEDULE R - RESIDENTIAL	SERVICE	RATE PER UNIT
MINIMUM CHARGES: The minimum monthly charge to cons above rate shall be \$5.65 for single-ph of the minimum charge shall entitle the of the number of KWH corresponding to t accordance with the foregoing rate. Th charge for three-phase service shall be installed transformer capacity.	ase service. Payment consumer to the use the minimum charge in the minimum monthly	(1)
TERMS OF PAYMENT: The above rates are net, the gross but not more than \$2.50 on the unpaid a monthly bill is not paid by the 15th of the meter reading date, the gross rates delayed payment charge shall be applicated churches and community buildings.	mount. If the current the month following shall then apply. No	
		4
	CHECKED Energy Regulatory Commission JUL 2 5 1980	6/2
	BALLMONS RATES AND TARIFFS	
DATE OF ISSUE July 14, 1980	DATE EFFECTIVE July 1	, 1980

ISSUED BY Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky

And Commission of Manager

In Commission of Kentucky

In Commission of Kentucky

	community, rown or city
	P.S.C. No. 8
	3rd Revised SHEET NO. 3
	CANCELLING P.S.C. NO. 8
Name of Issuing Corporation	2nd Revised SHEET NO. 3
GT LEGIT TO	an annuar
CLASSIFICATION	OF SERVICE
SCHEDULE C - COMMERCIAL & INDUS	STRIAL SERVICE RATE PER UNIT
APPLICABLE: In all territory served by the	ne seller
AVAILABILITY: Available to consumers for industrial loads for all uses including lipower, including oil well services, all suestablished rules and regulations of the services.	ighting, heating and label by the label by t
TYPE OF SERVICE: Single-phase, or three-p 60 cycles at available voltages.	phase where available.
RATES PER MONTH	
1. For all consumers whose kilowatt demar	nd is less than 50 KW
Kilowatt Demand Charge:	None
First 50 KWH @ Next 150 KWH @ Remaining KWH @	12.200¢ per KWH 6.941¢ per KWH 4.793¢ per KWH (I)
2. For all consumers whose kilowatt demar	
Kilowatt Demand Charge Per KW	\$2.94 Public Strates Commission
Energy Charge:	by blesmond
First 10,000 KWH @ Next 20,000 KWH @ Remaining KWH @	4.357¢ per KWH (I) 4.197¢ per KWH (I) 4.059¢ per KWH (I)
	6/6-81
DATE OF ISSUE March 18, 1981 DATE B	EFFECTIVE April 1, 1981
ISSUED BY B Balloway TITLE	Manager
Name of Officer Issued by authority of an Order of the Pub	olic Service Commission of Ky. in

Form for filing Rate Schedules

For All Counties Served

Form for filing Rate Schedules	For All Counties Community, Town	s Served
	P.S.C. No	8
	2nd Revised SHE	ET NO3
Farmers Rural Electric Coop. Corp.	CANCELLING P.S.C. 1	NO8
Name of Issuing Corporation	1st Revised SHEE	ET NO. 3
CLASSIFICATION OF	SERVICE	
SCHEDULE C - COMMERCIAL & INDUSTR	RIAL SERVICE	RATE PER UNIT
APPLICABLE: In all territory served by the	seller	
AVAILABILITY: Available to consumers for condustrial loads for all uses including light power, including oil well services, all subjectablished rules and regulations of the services.	hting, heating and ject to the	
TYPE OF SERVICE: Single-phase, or three-phase of th	se where available,	4
RATES PER MONTH	and the second	6/0
1. For all consumers whose kilowatt demand	is less than 50 KW	
Kilowatt Demand Charge:	None	
First 50 KWH @ Next 150 KWH @ Remaining KWH @	12.080¢ per KWH 6.828¢ per KWH 4.680¢ per KWH	(I) (I) (I)
2. For all consumers whose kilowatt demand	is 50 KW or above	ECKED
Kilowatt Demand Charge Per KW	0 11	rvice Commission
Energy Charge:	APF	6 1981
First 10,000 KWH @ Next 20,000 KWH @	4.244¢ per KWHATES	AND TATHERS
Next 20,000 KWH @ Remaining KWH @	4.084¢ per KWH 3.946¢ per KWH	(I)
DATE OF ISSUE March 16, 1981 DATE EF	FECTIVE March 1.	1981
ISSUED BY A Halloward TITLE	Manager	
Name of Officer Issued by authority of an Order of the Publicase No. 8000 dated February 2	ic Service Commission 26, 1981	on of Ky. in

OH AND	I MA					· ·
For	m for filing Rate Schedul	es	For	Commun	Counties Sity, Town or	Served City
			E.1	R.C. No.	8	
			15	t Revised	SHEET NO	3
Fa	rmers Rural Electric Coo Name of Issuing Corpo	op. Corp.	CAI	NCELLING E	.R.C. NO	8
			01	riginal	SHEET NO	•3
	C	LASSIFICATION	OF SI	ERVICE		
	SCHEDULE C - CO	MMERCIAL & I	NDUSTI	RIAL SERVI	CE	RATE PER UNIT
	PLICABLE: In all terri					
in	AILABILITY: Available to dustrial loads for all wer, including oil well tablished rules and regularity.	services, a	ng lig 11 sub	hting, he	ating and	
TY1	PE OF SERVICE: Single-process at available vol	chase, or the	ree-ph	ase where	available,	
	RAT	TES PER MONTI	<u>H</u> .			
1.	For all consumers who	se kilowatt d	demand	l is less	than 50 KW	
	Kilowatt Demand Charge	e:		N	one	
	First 50 Next 150 Remaining	KWH	@ @ @	6.038¢	per KWH per KWH per KWH	(I) (I)
2.	For all consumers who	se kilowatt (demand	l is 50 KW	or above	
	Kilowatt Demand Charge	Per	KW	\$	2.94	(I)
	Energy Charge:					
	First 10,000 Next 20,000 Remaining	KWH	@ @ @	3.294¢		(I) (I) (I)
	,			JUL 2 by RATES AND	Smonel	
DAT	E OF ISSUE July 14,	1980	DATE	EFFECTIVE	July 1	1980
	UED BY Name of Offi	ense		PLE	Manager	
Iss	ued by authority of an Or	der of the Er	nergy v 1. 1	Regulatory 1980	Commission	of Kentucky

For All Counties Served Form for filing Rate Schedules Community, Town or City P.S.C. No. 8 3rd Revised SHEET NO. 4 Farmers Rural Electric Coop. Corp. CANCELLING P.S.C. NO. 8

Name of Issuing Corporation

2nd Revised SHEET NO. 4

CLASSIFICATION OF SERVICE	
SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE	RATE PER UNIT
DETERMINATION OF BILLING DEMAND:	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
POWER FACTOR ADJUSTMENT:	
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.	
MINIMUM MONTHLY CHARGE:	
The minimum monthly charge under the above rates shall be \$6.10 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.	ECAED orvice Commission Y 4 1931
The minimum monthly charge for three-phase service shall be 75¢ per KVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.	LECTIONS AND TAMEES

DATE EFFECTIVE April 1, 1981 DATE OF ISSUE March 18, 1981 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8065 dated March 13 1981

For All Counties Served Form for filing Rate Schedules Community, Town or City P.S.C. No. 8 2nd Revised SHEET NO. 4 CANCELLING P.S.C. NO. 8 Farmers Rural Electric Coop. Corp. Name of Issuing Corporation 1st Revised SHEET NO. 4 CLASSIFICATION OF SERVICE RATE SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE PER UNIT DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be \$6.04 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number H E of kilowatt hours corresponding to the minimum charge in Public Service Commission accordance with the foregoing rate. The minimum monthly charge for three-phase service shall dechnone be 75¢ per KVA of installed transformer capacity or the RATES AND TARIFFS minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule. DATE OF ISSUE March 16, 1981 DATE EFFECTIVE March 1, 1981 RICATITLE Manager ISSUED BY Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8000 dated February 26, 1981

180 141	and different and the contract of the contract	apolit material di diamente. Additional distributioni di diamente	
	Form for filing Rate Schedules	For All Counties S Community, Town or	erved City
		E.R.C. No8	
		1st Revised SHEET NO	4
	Farmers Rural Electric Coop. Corp. Name of Issuing Corporation	CANCELLING E.R.C. NO.	8 .
	Name of Issaing outporation	Original SHEET NO	•4
	CLASSIFICATION (OF SERVICE	
	SCHEDULE C - COMMERCIAL & INI	OUSTRIAL SERVICE	RATE PER UNIT
	DETERMINATION OF BILLING DEMAND:		
	The billing demand shall be the material established by the consumer for any perconsecutive minutes during the month for rendered, as indicated or recorded by a adjusted for power factor as provided by	riod of fifteen or which the bill is a demand meter and	Andrew and Proceedings of the Control of the Contro
	POWER FACTOR ADJUSTMENT:		
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.			de de la companya del la companya de
	MINIMUM MONTHLY CHARGE:		Angeles de la company de la co
	The minimum monthly charge under to be \$5.65 for single-phase service. Pay charge shall entitle the consumer to the of kilowatt hours corresponding to the accordance with the foregoing rate.	ment of the minimum ne use of the number	(1)
	The minimum monthly charge for the be 75¢ per KVA of installed transformer minimum monthly charge stated in the set it is necessary to extend or re-enforce facilities, the minimum monthly charge assure adequate compensation for the active minimum charge is increased in accordance with the foregoing rate school accordance with the foregoing rate school accordance with the set in the	r capacity or the ervice contract. Where existing distribution may be increased to ded facilities where to the contract with the cheestern sommitted in the contract of the contract with the contract of the	Sion
	DATE OF ISSUE July 14, 1980	DATE EFFECTIVE RATES AND TARRES	, 19 80
	ISSUED BY Allawse of Officer	TITLE Manager	
	Issued by authority of an Order of the Ene	rgy Regulatory Commission 11v 1. 1980	oi kentucky

Form for filing Rate Schedules

For All Counties Served Community, Town or City

P.S.C. No. 8

3rd Revised SHEET NO. 5

CANCELLING P.S.C. NO. 8

2nd Revised SHEET NO. 5

Farmers Rural Electric Coop. Corp. Name of Issuing Corporation

SERVICE AT PRIMARY VOLTAGE:

If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours.

CLASSIFICATION OF SERVICE

SCHEDULE & - COMMERCIAL & INDUSTRIAL SERVICE

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kilowatt hour equal to the fuel adjustment amount per kilowatt hour as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075. 5:0566

TERMS OF PAYMENT:

The above rates are net, the gross rates are 10% higher, but not more than \$2.50 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charges shall be applicable to schools, churches and community buildings. CHECKED

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RATE

PER UNIT

DATE OF ISSUE March 18, 1981 DATE EFFECTIVE April 1, 1981

ISSUED BY

alloward TITLE Manager

Name of Officer
Issued by authority of an Order of the Public Service Commission of Ky. in Case No. $\sqrt{8065}$ dated March 13, 1981

For All Counties Served Form for filing Rate Schedules Community, Town or City P.S.C. No. 8 2nd Revised SHEET NO. 5 Farmers Rural Electric Coop. Corp. CANCELLING P.S.C. NO. 8 Name of Issuing Corporation 1st Revised SHEET NO. 5 CLASSIFICATION OF SERVICE RATE SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE PER UNIT SERVICE AT PRIMARY VOLTAGE: If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours. FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kilowatt hour equal to the fuel adjustment amount per kilowatt hour as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075. TERMS OF PAYMENT: The above rates are net, the gross rates are 10% higher, but not more than \$2.50 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charges shall be applicable to schools, churches and community buildings. CHECKED Public Service Commission RATES AND TARIFFS

DATE OF ISSUE March 16, 1981	DATE EFFECTIVE	March 1, 1981
ISSUED BY Salloward Name of Officer Issued by authority of an Order of	TITLE	Manager
Name of Officer		
Issued by authority of an Order of	the Public Service	Commission of Ky. in
Case No. 8000 dated F	ebruary 26, 1981	•

All Counties Served Form for filing Rate Schedules Community, Town or City E.R.C. No. 8 1st Revised SHEET NO. 5 Farmers Rural Electric Coop. Corp. CANCELLING E.R.C. NO. 8 Name of Issuing Corporation Original SHEET NO. 5 CLASSIFICATION OF SERVICE RATE SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE PER UNIT SERVICE AT PRIMARY VOLTAGE: If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours. FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kilowatt hour equal to the fuel adjustment amount per kilowatt hour as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075. TERMS OF PAYMENT: The above rates are net, the gross rates are 10% higher, but not more than \$2.50 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charges shall be applicable to schools, churches and community buildings. CHECKED **Energy Regulatory Commission** 1111 2.5 1980 RATES AND TARIFFS

DATE EFFECTIVE July 1, 1980 July 14, 1980 DATE OF ISSUE Manager ISSUED BY Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7705

July 1, 1980 7705 in Case No.

For All Counties Served
Community, Town or City P.S.C. No. 8 3rd Revised SHEET NO. 6 CANCELLING P.S.C. NO. 8 Farmers Rural Electric Coop. Corp. Name of Issuing Corporation 2nd Revised SHEET NO. 6 CLASSIFICATION OF SERVICE RATE SCHEDULE OL - OUTDOOR LIGHTING SERVICE PER UNIT APPLICABLE: In all territory served by the seller AVAILABILITY: To individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission. RATE PER FIXTURE: Monthly Monthly Charge KWH Usage Per Lamp Watts Type of Lamp Mercury Vapor 175 70 \$ 5.30 (I) 250 400 Mercury Vapor 98 5.87 (I) (I) Mercury Vapor 8.87 156 378 14.56 (I)Mercury Vapor 1000 100 (I) 42 5.81 Sodium Vapor Sodium Vapor 150 63 6.63 (I)8.81 250 105 (I)Sodium Vapor Sodium Vapor 400 165 11.01 (I) 23.63 (I)Sodium Vapor 385 1000 FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause CKED is subject to all other applicable provisions as set out in 807 KAR 50:075. Price Commission CONDITIONS OF SERVICE: 1. Outdoor lighting, including lamps, fixtures, other necessary facilities and electric energy, will be furnished by the Cooperative. 2. Above service is limited to one existing wood pole per fixture. 3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction. 4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation. March 18, 1981 DATE EFFECTIVE April 1, 1981 DATE OF ISSUE

Form for filing Rate Schedules

(away) TITLE ISSUED BY Manager Name of Officer Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. ______ dated _____ March 13, 1981

Form for filing Rate Schedules	For All Counties Served Community, Town or City			
	P.S.C. No. 8			
	2nd Revised SHEET NO). 6		
Farmers Rural Electric Coop. Corp.	CANCELLING P.S.C. NO.			
Name of Issuing Corporation	1st Revised SHEET NO			
CLASSIFICATION OF	SERVICE			
SCHEDULE OL - OUTDOOR LIGHTIN	C CUDULCU	RATE UNIT		
APPLICABLE: In all territory served by the seller				
AVAILABILITY: To individuals, towns, villages and ot single or multiple outdoor lighting from dusk to daw Service under this schedule is for a term of no and is subject to the rules and regulations of the sthe Kentucky Public Service Commission.	n. t less than one year			
RATE PER FIXTURE: Monthly	the fuel adjustment lier plus an allowance not exceed 10% and sses. This Fuel Clause C K			
CONDITIONS OF SERVICE: 1. Outdoor lighting, including lamps, fixtures facilities and electric energy, will be furnished by 2. Above service is limited to one existing woo 3. Lamp replacements will be furnished and made except in cases of vandalism or willful destruction. 4. Service required other than the above shall onsumer according to the initial cost of such instal DATE OF ISSUE March 16, 1981 DATE EF	the Cooperative. A MID TARI od pole per fixture A TES A TO TARI e by the Cooperative be paid for by the	FFS		
ISSUED BY Rame of Officer TITLE	Manager			
Issued by authority of an Order of the Publ Case No. 8000 dated February	ic Service Commission of 26, 1981	f Ky. in		

95	(48)	(PA	(Charles		
	Form for filing Rate Sche	dules	For All Community	ounties Se	erved City
			E.R.C. No.	8	
			1st Revised	_SHEET NO.	6
	Farmers Rural Electric Name of Issuing Co		CANCELLING E.R.	c. No.	8
	Name of Issuing of	rporation	Original	_SHEET NO.	6
		CLASSIFICATION O	F SERVICE		
	SCHEDULE	OL - OUTDOOR LIGHT	TING SERVICE		RATE PER UNIT
	APPLICABLE: In all territo	ry served by the sell	ler		
	AVAILABILITY: To individual single or multiple outdoor Service under this sch and is subject to the rules by the Kentucky Energy Regulary	lighting from dusk to edule is for a term of and regulations of t	o dawn. of not less than or	ne year	
	RATE PER FIXTURE: Type of Lamp Watts Mercury Vapor 250 Mercury Vapor 400 Mercury Vapor 1000 Sodium Vapor 100 Sodium Vapor 250 Sodium Vapor 250 Sodium Vapor 250 Sodium Vapor 250 Sodium Vapor 400 Sodium Vapor 400 Sodium Vapor 1000		Per \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Ly Charge 1 Lamp 5.22 5.76 3.69 4.13 5.76 5.56 3.69 0.82 3.19	(1)
	All rates are applicable increased or decreased by a amount per KWH as billed by for line losses. The allow is based on a twelve-month is subject to all other applications. CONDITIONS OF SERVICE: 1. Outdoor lighting, facilities and electric eneed 2. Above service is 1 3. Lamp replacements except in cases of vandalis 4. Service required of consumer according to the interest of the service is 1 and	in amount per KWH equal the Wholesale Power ance for line losses moving average of such clicable provisions as including lamps, fixtergy, will be furnished imited to one existing will be furnished and amor willful destruct there than the above so initial cost of such in the work of the state of the stat	Supplier plus an a will not exceed 10 ch losses. This Fustantian set out in 807 Ke tures, other necessed by the Cooperating wood pole per fid made by the Cooperation. Shall be paid for binstallation.	istment allowance % and nel Clause AR 50:075. sary ive. C H E ixture, Regularative by RATES	2 5 1980 MO TARIFFS
	DATE OF ISSUE July	14, 1980 D	ATE EFFECTIVE		1, 1980
	ISSUED BY Name of	Officer		Manager	
	Issued by authority of ar	order of the Ener	gy Regulatory Co 1980	mmission o	of Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION ADMINISTRATIVE CASE NO. 240

FILED
APR 20 1981

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION SERVICE

The Energy Emergency Control Program as filed with the
Kentucky Energy Regulatory Commission (now the Public Service
Commission) on February 23, 1981 in Administrative Case No.
240 and as approved by the Commission Order of March 31, 1981,
is applicable to all Farmers Rural Electric Cooperative
Corporation tariffs as filed with the Kentucky Public Service
Commission.

DATE OF ISSUE 4-17-81	DATE EFFECTIVE 4-1-81
ISSUED BY A Sallaway	TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky - Administrative Case No. 240 - Dated March 31, 1981

CHECKED
Public Service Commission

MAY 1 1 1981

by RATES AND TARIFFS

· (SHIK)	a Real	FOR All Counties Served
		E.R.C. Ky. No8
		Original Sheet No. 7
Farm	ers Rural Electric Cooperative Corp.	Cancelling E.R.C. Ky. No. 7
		Original Sheet No. 7
	RULES AND REGUI	LATIONS
1	electric service from the Cooperative and app Cooperative whether the service received is application, or otherwise. No employee or in permitted to make an exception to rates or Ru service may be obtained from the Cooperative	based upon a contract, agreement, signed ndividual director of the Cooperative is ules and Regulations. Rates and rules of
2	2. REVISIONS - These Rules and Regulations may otherwise changed from time to time without shall have the same force and effect as the probability shall be informed of any changes as soon as purectors, through the Cooperative's monthly	notice. Such changes, when effective, resent Rules and Regulations. The members possible, after adoption by the Board of
	connections, and other equipment furnished the property of the Cooperative. The membe the property of the Cooperative on its premis the Cooperative's property arising from negl of necessary repairs or replacements shall be	by the Cooperative shall be, and remain, or shall exercise proper care to protect ses and, in the event of loss or damage to ect of member to care for same, the cost
4	constant and uninterrupted supply of electric shall fail or be interrupted or become defection by accidents, strikes, labor troubles, or secure rights-of-way or other permits needed reasonable control of the Cooperative, the Co	e power and energy. However, if such supply we through act of God, or public enemy, by action of the elements, or inability to d, or for any other cause beyond the
·	ines shall not be relocated unless the expension the member, except in instances where it wo to make such relocation.	se for moving and relocating is paid by
	6. APPLICATION FOR SERVICE - Each prospective be required to sign the Cooperative's "Applications of the Cooperative services and the Cooperative services are services as a service services and the cooperative services are services as a service services and the cooperative services are services as a service service services are services as a service service services are services as a service services are services as a service services are services as a service service services are services as a service service service services are services as a service service services are services as a service services are services as a service service services are services as a service service service services are services as a service service services are services as a service services are services as a service services are services as a service service services are services as a service service services are services as a service service service services as a service service service services are services as a service service service service service services are services as a service service service service services are services as a service service service service service service services are services as a service s	tive member desiring electric service shall cation for Membership and Electric Service,"

MEMBERSHIP FEE - The membership fee as set forth in the By-Laws shall be dollars (\$25). The membership fee may be refunded at the time service is discontinued, or it may be left inactive with the Cooperative. It shall be applied against any unpaid December 1, 1979 December 6, 1979 DATE OF ISSUE DATE EFFECTIVE Day Year Month Day

before service is supplied by the Cooperative and provide the Cooperative with

necessary easements or right-of-way permits.

Year

Glasgow, Kentucky

Manager

FOR All Counties Served

E.R.C. Ky. No. 8

Original Sheet No. 8

Cancelling E.R.C. Ky. No. 7

Original Sheet No. 8

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RULES AND REGULATIONS

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Farmers Rural Electric Cooperative Corp.

bills of the member at the time service is discontinued. Service covered by each meter shall be billed separately.

- 8. RIGHT OF ACCESS The Cooperative's employees shall have access to member's premises at all reasonable times for the purpose of reading meter, testing, repairing, removing, or exchanging any and all equipment belonging to the Cooperative.
- 9. MEMBER'S DISCONTINUANCE OF SERVICE Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days notice in person or in writing, provided such notice does not violate contractual obligations.
- 10. SERVICE CHARGES No charge will be made for the initial installation of service, or for a service replacing one which has been destroyed by fire, or if no trip is required. However, a service charge of \$8.00 will be made to a new occupant for the reconnecting or transferring of such service if trip is required. Service charge will be due and payable at time of connection or transfer or upon notice of said charge. Also, service calls made by the Cooperative pertaining to the consumer's premises shall be charged for on an actual cost basis per call. No service calls shall be made and no service shall be connected or reconnected after working hours unless there exists circumstances that will justify the additional expense.
- 11. TEMPORARY SERVICE Temporary service may be supplied to circuses, carnivals, fairs, and services of a transient nature in accordance with the existing rate schedules of the Cooperative except that the consumer shall pay, in addition to the regular rates, the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.
- 12. SERVICE TO CONSUMERS WHICH MAY BE OF SHORT DURATION In cases of service to power the pumping of oil wells, the operation of oil fields, and any and all other D types of consumer services which may be of short duration, the Coeperative must and shall protect its investments on same in the following manner:

 DEC 26 1979

The consumer, at the time application is made for such service, shall pay a construction charge to the Cooperative, in each instance, an amount equal to the cost of construction and retirement, covering both material and labor involved, less salvage value on all material returned into stock. This charge may be refunded at the rate of twenty percent (20%) of the consumer's monthly power bills thereafter.

In case of a transfer of the lease or ownership on an oil well, or other property, the

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Glasgow, Kentucky

RULES AND REGULATIONS

The member agrees to operate and maintain its facilities so as not to interfere with the service of the Cooperative to its other members. The member will have complete responsibility for all construction, operation, and maintenance beyond the meter and will save the Cooperative harmless against liability for injury or damages resulting in any manner from construction, location, operation, or maintenance of the member's facilities.

18. INSPECTION - All consumer's wiring must be inspected and approved before permanent connection for electric service is made by the Cooperative except where temporary service is desired during the construction of any permanent building. Fee for such inspection is payable at the Cooperative office at the following rates:

Meter Pole Installation	\$ 5.00
Service Change-Out	5.00
Re-Inspection	5.00
Additional Wiring	5.00
Rough-In Inspection	5.00
60 Ampere Service	5.00
100 Ampere Service	7.50
200 Ampere Service	10.00
300 Ampere Service	12.50
400 Ampere Service	17.50
600 Ampere Service	20.00

DEC 26 1979

by Blesmond

RATES AND TARIFFS

Inspection will be made by cooperative personnel.

- 19. METER READING Each member receiving service shall supply the Cooperative with monthly readings on such date as designated by the Cooperative. Upon failure by the member to supply the Cooperative with three consecutive meter readings, the Cooperative shall then read the meter and charge the member eight dollars (\$8.00) for the extra service rendered. In the event an error in meter reading is made or member fails to return meter reading, the member shall pay an amount approximately equal to his average bill.
- 20. CHARGE FOR SEASONAL, MOBILE HOMES, PUMPS, AND OTHER SERVICES Consumers requiring service only during certain seasons, not exceeding 9 months per year, may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the rate applicable. In this case there shall be no minimum monthly charge. Payment of minimum annual charge shall entitle the consumer to the use of the corresponding number of kilowatt hours in accordance with the rate applicable.

Consumers requiring service to mobile homes and/or trailers, and to pumps, barns, or

DATE OF ISSUE December 6, 1979

Month Day Year

DATE EFFECTIVE December 1, 1979

Month Day Year

ISSUED BY

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Manager

Glasgow, Kentucky

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Farmer	es Rural Electric Cooperative Corp.	Cancelling E	.R.C. Ky. No	7
•		Original	Sheet No	11
	RULES AND REGUL	ATIONS		
	services with low usage from all extensions of be made without charge. Extensions greater up to 300 feet shall be made provided the custoffor construction" of \$50 in addition to any other all customers. This advance shall be refund to the location continues for that length of times.	than 150 feet from the stomer shall pay her charges required at the end of	om the nearest fac the utility a "cus uired by the utilit	cility and tomer advan ty for
	For extensions greater than 300 feet and less the utility may charge an advance equal to the that portion of the service beyond 300 feet ple to the customer over a four-year period in equis continued. If the service is discontinued mobile home, etc. be removed and another no replaced by a permanent structure, the remark No refunds shall be made to any customer when the service is discontinued.	ne reasonable con us \$50. This ad qual amounts for for a period of 6 ot take its place ainder of the adv no did not make to	st incurred by it is wance shall be re- each year the se- days, or should within 60 days, or ance shall be for the advance origin	for funded rvice the or be feited. nally.
	For extensions over 1000 feet, the policies se Section 10, shall apply. Extensions over 300 feet or 1000 feet shall be the first over 1000 fe	made on an "Es	CHE (CKED Cost "mission
91	per foot of the total extension. If termination be a non-refundable charge for installing the CONSUMER BILLING AND COLLECTING POI	e poie.	by She	humed
. 41.	the first day of each month covering service first of the preceding month.	rendered during	g the month endin	g at the
	Electric energy bills are due and payable fro afterwhich the gross amount will be 10% high amount. Failure to receive bill shall not rele	er, not to excee	d \$2.50, on the u	month npaid
(C)	Delinquent notices are to be sent out as soon Field collection date for delinquent accounts and at least 27 days after the mailing of the o	shall be 10 days original bill.	s after mailing of	notice
(I) :(I)	An \$8.00 fee is to be collected on first call as collecting delinquent accounts during regula will be collected for trips made other than delinquent accounts.	ar working hour uring regular w	s. Sixteen donard orking hours.	S (\$10.00)
	No consumer is to be reconnected at any local indebtedness to the Cooperative. Service to	ation without fir a consumer is r	st having paid all not to be connecte	previous d in
DATE OF	ISSUE <u>December 6, 1979</u> DATE Month Day Year	EFFECTIVE Mon	December 1, 19	79 Year
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(ONTRY)	- Annatable Anna	FOR All Counties Served	(X
		E.R.C. Ky. No. 8	
		Original Sheet No. 12	
Far	mers Rural Electric Cooperative Corp.	Cancelling E.R.C. Ky. No. 7	
	RULES AND REG	1st Revised Sheet No. 12 & Original Sheet No. 12A	
	another name in order to avoid payment of		
(I)	A service charge of \$8.00 shall be applied	to each reconnect requiring a trip.	
	Invoice statement to be issued on or about account of disconnected consumers.	21st of following month covering delinque	nt
	Periodically all unpaid accounts over 90 da attorney or competent collecting agency for		

A \$4.00 fee is to be collected when checks are returned from bank marked "Insufficient Funds." The drawer of said check is to be notified by letter and his service placed on the cut-off list along with other delinquent accounts and handled in the same manner as outlined above.

All consumers are to be members of the Cooperative. Cases of failure to pay membership fee shall be treated in the same manner as outlined above on delinquent accounts.

A twenty-five dollar (\$25) deposit shall be paid by all applicants for electric service to mobile homes, modular homes and rental property. Commercial property will be handled on an individual basis. The Cooperative may require a minimum cash deposit to cover two months of the estimated power usage from any consumer or applicant as provided in 807 KAR 2:010 Section 7. These deposits shall accrue interest at 6% per annum. Upon termination of service, the deposit and accrued interest may be applied against unpaid bills, and the remainder of such balance shall be paid to the consumer.

A budget billing plan is available to consumers who desire it. The estimated amount of twelve-months usage will be determined by the Cooperative with the budget payments being 1/12 of this amount. Any difference between the amount paid and the amount owed during the twelve-month period will be adjusted by adding or crediting the difference on the regular electric service bill payable July 1. The budget payment plan will continue from year to year unless terminated by either party giving a one-month notice to the other. Psyments shall be adjusted each year as near to expected billing as possible.

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DEC 2 6 1979

by Stechmones

RATES AND TARIFFS

DATE OF ISSUE December 6, 1979

Month Day Year

DATE EFFECTIVE December 1, 1979

Month Day

SSUED BY Shellander

exceeds the membership fee.

Manager

Glasgow, Kentucky

Year

- ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to PSC Electric Rules, 807 KAR 2:050, Section 20, for definitions of terms).
- 2. Prior to installation, the owner/developer shall pay the Cooperative for the total cost of all facilities (underground or overhead) installed in subdivision. Later, the Cooperative shall refund to the owner/developer the equivalent cost of overhead facilities when a permanent year-around residence is connected. The refund shall be on an average cost per lot basis.
- 3. The Cooperative will construct underground distribution facilities in the subdividion adequate to render single-phase 120/240 volt service.
- 4. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either ED of which case the differential cost of underground shall be borne by the applicant.
- 5. Developer or successor in title shall grant a right-of-way satisfactory to the 2 f 1979
 Cooperative for the installation, operation and maintenance of its facilities.

 RATES AND TARIFFS
- 6. If developer provides the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall credit the applicant fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made.

If the Cooperative provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.

7. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground and overhead facilities.

DATE OF ISSUE December 6, 1979

Month Day Year

DATE EFFECTIVE December 1, 1979

Month Day Year

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Glasgow, Kentucky

RULES AND REGULATIONS

- 8. The developer or owner of subdivision shall be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications.
- 9. See Exhibit A, "Average Cost Differentials," dated November 13, 1979, which is filed as an addendum to this regulation. This exhibit may be revised from time to time because of change in cost differentials.

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DEC 26 1979

by Blechmond

RATES AND TARIFFS

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ISSUED BY Ballowm

Manager

Glasgow, Kentucky

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION Glasgow, Kentucky

16234

EXHIBIT A

AVERAGE COST DIFFERENTIALS

Cost of Secondary Underground per	foot \$ 2.7	4
Cost of Secondary Overhead per fo	ot <u>1.1</u>	4
Cost Difference per foot of Second	dary \$ 1.6	0
Cost of Primary Underground single	e-phase per foot \$ 3.9	1
Cost of Primary Overhead single-pl	hase per foot 2.1	6
Cost Difference per foot of Single	e-Phase Primary \$ 1.7	5
Cost of Primary Underground three	-phase per foot \$ 7.5	3
Cost of Primary Overhead three-pha	ase per foot 3.7	8
Cost Difference per foot of Three	-Phase Primary \$ 3.7	5

Costs do not include transformers, miscellaneous units nor trenching and backfilling.

When rock is encountered, the actual cost of rock removal and hauling from site will be added to the Halfove.K E D

DEC 2 A 1979

November 13, 1979

. B. Galloway, Manager

6-81